FILE (O.ATIONS	Checked by Chief	AMB
Entered On S R Sheet Location Map Pinned	Copy N I D to Field Office Approval Letter	6-19-67
Card Indexed I W R for State or Fee Land	Disapproval Letter	
COMPLETION DATA: Date Well Completed 6-10-68	Location Inspected	•••••
OW WW TA GW OS PA	Bond released State of Fee Land	***************************************
Driller's Log/1-6-68 LOG	S FILED	
Driller's Log2.		

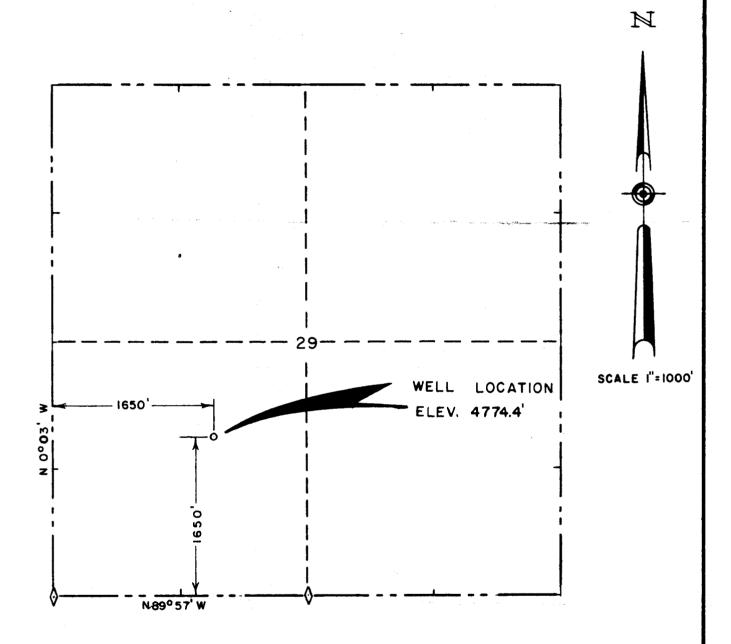
UNITED STATES



Form approved. Budget Bureau No. 42-R1425.

		OF THE INTER	RIOR	5. LEASE DESIGNATION AN	NO SERIAL NO.
APPLICATION	FOR PERMIT 1	O DRILL, DEEPE	N, OR PLUG BA	CK 6. JE INDI U, OILAZO	SAIBE NAME
1a. TYPE OF WORK DRIL		DEEPEN	PLUG BACK		<u>(n</u>
b. TYPE OF WELL OIL GA: WELL WE	S OTHER		NGLE MULTIPLE ZONE	8. FARM OR LEASE NAME	<u>er f</u> Ve f
2. NAME OF OPERATOR		· · · · · · · · · · · · · · · · · · ·		- Lansanto-Co	98
B. ADDRESS OF OPERATOR				y. WhiL No. →	
P. O. Box	68. Garden 6	reve Celifo	enta 02649	10. FIELD AND POOL, OR	WILDCAT
4. LOCATION OF WELL (Re At surface			tate requirements.*)	11. SEC. 1. 1. M. OR BL	·
1650 At proposed prod. zone	Marie 1 Marie Marie Marie 1 Ma	SW NE,	SW	AND SURVEY OR AREA	R2 5E
		<u> </u>		#2/A 84/A	
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAL	EST TOWN OR POST OFFICE	e. Augusta ann an Airmeirean	12. LUGNET UK PARISH	13. STATE
15. DISTANCE FROM PROPOS LOCATION TO NEAREST		16. No	. OF ACRES IN LEASE	7. NO. OF ACRES ASSIGNED TO THIS WELL	Utab
PROPERTY OR LEASE LI (Also to nearest drig.	unit line, if any)	6001	320 OPOSED DEPTH	20. ROTARY OF, CABLE TOOLS	
18. DISTANCE FROM PROPO TO NEAREST WELL, DR OR APPLIED FOR, ON THIS	ILLING, COMPLETED,	1320	GOO!	O. ROTARY OR CABLE TOOLS	Ž.
21. ELEVATIONS (Show when	ther DF, RT, GR, etc.)		ahota 800 m.	22. APPROX. DATE WORK	WILL START*
23.		<u> </u>		7/1/67	
	<u> </u>	ROPOSED CASING AND	CEMENTING PROGRAM		> (; }
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	<u>9 3</u>
8 3/4"	7"	20/	1001	20 129	
9 1/9	7+3		900		
		ktarini yteksi siringi (음성 () 유도
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Varley Str) shall a	The second second	a, b		tost gen
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	All the second of the second				i k
tottal of	that and				
it to for				요	
- John Jan Jan					
	rill or deepen directions			ent productive sone and preposed measured and true vertical depths.	
24.	-100 A				2 1
SIGNED //alle	1 1 Jusy)	TITLE		DATE A/1A/	67
(This space for Feder					12 12 12 12 12 12 12 12 12 12 12 12 12 1
PERMIT NO. 305	3- 242-	2044.	APPROVAL DATE		1
					# 4 #6
APPROVED BY		TITLE		DATE	-

WELL LOCATION 1650' NSL- 1650' EWL (UNSURVEYED) SEC. 29 TI8 S R 25 E SLB & M



Elevation run from Texota Oil I-B Fed. — Elev. 4798.0'

I, Richard J. Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my supervision on June 16,1967

Registered Engineer & Land Surveyor

WESTERN ENGINEERS WELL LOCATION LANSDALE NO.3 GRAND COUNTY, UTAH

CJ.B. Grand Junction, Colo. 6/19/67 June 16, 1967

A. Lansdale P. O. Box 68 Garden Grove, California 92642

Re: Well No. Lansdale Government #1, Sec. 33, T. 18 S., R. 25 E., Well No. Lansdale Government #2 Sec. 4, T. 19 S., R. 25 E., Well No. Lansdale Government #3 Sec. 29, T. 18 S., R. 25 E., Grand County, Utah

Dear Mrs. Lansdale:

Insofar as this office is concerned, approval to drill the above mentioned wells cannot be granted at this time because they do not meat the requirements of Rule C-3, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Please find enclosed a copy of our Rules and Regulations.

Very truly yours,

OIL 8 GAS CONSERVATION COMMISSION

CLEON E. FEIGHT EXECUTIVE DIRECTOR

CBF: cnp

cc: Walter S. Fees, Jr. 2111 Broadway Grand Junction, Colorado

U.S.G.S.
Rodney Smith, District Engineer 8416 Federal Building
Salt Lake City, Utah

WALTER S. FEES, Jr.

GEOLOGIST

2111 Broadway Phone 242-2044 Grand Junction, Colorado

18 June 1967

Mr. Cleon B. Feight, Executive Director Utah Oil and Gas Commission 348 East South Temple Salt Lake City, Utah

Re: Well No. Lansdale Gov't #1 Sec. 33, T18S, R25E Well No. Lansdale Gov't #3

Sec. 29, T18S, R25E Grand County, Utah

Dear Mr. Feight:

This letter is a request for your approval of the above noted well locations. As mentioned in our telephone conversation of Friday, June 16 these locations were made on what we consider the best geologic location on the Harley Dome Anticline. While it is true several wells in the area have been completed as gas wells none produce from the same zone and none are connected to a pipeline. We are attempting to discover more reserves in this area in order to make feasible a pipeline in this area. We believe by using the best geologic locations this may be possible.

Your cooperation in this matter will be greatly appreciated.

Thank you,

Walter S. Fees Jr.

cc: A. Lansdale P.O. Box 68

Garden Grove, California

92642

June 19, 1967

A. Lansdale P. O. Box 68 Garden Grove, California 92642

Re: Well No. Lansdale-Government #1, Sec. 33, T. 18 S., R. 25 E., Well No. Lansdale-Government #3, Sec. 29, T. 18 S., R. 25 E., Grand County, Utsh.

Dear Mrs. Lansdale:

Insofar as this office is concerned, approval to drill the above mentioned wells is hereby granted. However, this approval is conditional upon this office receiving a written statement of concent from all operators within a 550 foot radius of the well sites.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to <u>immediately</u> notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer HOME: 277-2890 - Salt Lake City, Utah OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if these wells have not been spudded-in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

The API numbers assigned to these wells are as follows:

Lansdale-Government #1, 43-019-20247.

Lansdale-Government #3, 43-019-20249.

(see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

CBF:sc

cc: Walter Fees, Jr., Geologist 2111 Broadway Grand Junction, Colorado

> U. S. Geological Survey Rodney Smith, District Engineer 8416 Federal Building Salt Lake City, Utah 84111

Ford 9-331 (May 1963)

16.

DEPARTMENT OF THE INTERIOR

SUBMIT IN TRE (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

O. LEAST DESIGNATION AND

OF ILLINON	LICTICES	4 1 10		\sim	
CHAILIDA			DEDI IDIC	() N	WEIL
SUITURI	NOTICES	MITU	KEFONIS		***
•••••	, , , , , , , , , ,				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,

	(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	
1.	OIL GAS WELL OTHER	7. UNIT AGRÜDMENT NAME
2.	NAME OF OPERATOR A. LARBERLO	8. FARM OR LEASE NAME LEASELE-GOV* t
3.	ADDRESS, OF OPERATOR 2.0. Box 68, Garden Greve, California 92642	9. WELL NO.
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIRED AND POOL, OR WILDCAT
	1690' MSL 1650' MWL	11. SEC, T., E., M., OR BLK. AND SURVEY OR AREA Seq. 29 TIBS R25E H2/4 SW/4
14.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOT	CE OF INTENTION TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING	-
SHOOT OR ACIDIZE	ABANDON* SHOOTING OR ACIDIZING ABANDONMENT*	
REPAIR WELL	CHANGE PLANS	
(Other)	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	į

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set 7" surface easing at 100' with 35 sacks Brilling with air and mist to 1392'

Top Morrison at 1240'

T.D. 1392*

Pemperarily shat-in

8. I hereby certify that the foregoing is tru-	e and correct					7 7 7 7
SIGNAD		TITLE			DATE 9/24	/67
SIGNED BOOK STORY	19.	Cools	raint .			
(This space for Federal or State office us	ie)					
APPROVED BY		TITLE		datu - Mari	DATE	

November 28, 1967

A. Lansdale P. O. Box 68 Garden Grove, California 92642

Re: Well Nos. Lansdale-Gov't #1
Sec. 33, T. 18 S., R. 25 E.,
Lansdale-Gov't #3
Sec. 29, T. 18 S., R. 25 E.,
Grand County, Utah

September, October, 1967

Dear Mrs. Lansdale,

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned months for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b (U. S. Geological Survey form 9-331, "Sundry Notices and Reports on Wells"O, or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

KATHY H. DUGDALE SECRETARY

:khd

Enclosures: Forms

February 29, 1968

A. Lansdale
P. O. Box 68
Garden Grove, California 92642

Re: Well Nos. Lansdale-Government #1, Sec. 33, T. 18 S., R. 25 E., Lansdale-Government #3, Sec. 29, T. 18 S., R. 25 E., Grand County, Utah.

Dear Mrs. Lansdale:

In checking our files it has come to the attention of this office that you have not filed a "Monthly Report of Operations" for the above mentioned wells.

It would be appreciated if you would please submit to this office a report covering any operation that may have taken place on said well during the months listed above. If no operations have taken place a negative report is requested.

Thank you for your cooperation in this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON RECORDS CLERK

Form approved. Budget Bureau No. 42-R356.5.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	CE SALT LAKE CLTY
	MBER U-0142059
UNIT	No.3

LESSEE'S MONTHLY REPORT OF OPERATIONS

S	tate	Ţ	ITAH		Ca	ounty	GRAN	D	. Fie	<i>ld</i>	ARLEY I	XOME
		-	_			-			-	•	-	drilling and producing
A	grani a	addr	ess	Box-	.68 ,	Garden.	Grove 926	,Calif.	Cor	npany nad	A. LEU	sdale
P	hone .	638	3-13	52 (code	714)						ıer
	Sec. and 14 of 14	Twp.	RANGE	WELL No.	DAYS PRODUCED	Barrels of	Oil Gravi	Cv. Fr. of (In thousa	Gas nds)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec NE 1 SW	29 1	185	25E	3							i	
						We	:11 s u	spended	te	mporari	ly	
					Fu	rther e	explor	atory w	ork	to be	accompl	ished soon.
				The state of the s								

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Note.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Budget Bur	oved. :eau No. 42	-R356.5.
LAND OFFICE .	SALT	LAKE	CITY
LEASE NUMBE	R U-0]	42059	<u>}</u>
UNIT	1	10.3	

LESSEE'S MONTHLY REPORT OF OPERATIONS

State		UTAI	H	Co	ounty	RAND		Fie	<i>ld</i> H	ARLEY D	OME
											drilling and producing
Agents	addi	ess]	Box	68,G	arden Gro	ve,Ca	alif.	Con	npany	A.L'an	sdale
Phone.	638	3-13	52 (area	code 714						er
SEC. AND 1/4 OF 1/4	Twp.	RANGE	WELL No.	DATS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. of C (In thousand	las is)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
c.29 ₩ ¹ ⁄ ₄	185	25E	3								
				The first state of the state of	Well p	Lugge	d and	abe	andoned.		
						(Last	repor	t)			

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950) 1588 West North Temple Salt Lake City, Utah 84116 328-5771

September 5, 1968

A. LANSDALK
P. O. Box 68
Garden Grove, California 92642

Re: Well No. Lansdale-Government #3, Sec. 29, T. 18 S., R. 25 E., Grand County, Utah

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms OGC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to this effect in order for us to keep our records accurate and complete.

Your cooperation in this matter will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON RECORDS CLERK

sc/sr

Enclosure: Forms OGC-3

SUBMIT IN DUPLIC **STATES** DEPARTMENT OF THE INTERIOR

Form approved. Budget Bureau No. 42-R355.5.

(See on rin-structions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

		GI	EOLOGICA	AL SU	JRVEY	,			- 1	U-014	2059	9
WELL CO	MPLET	ION (OR RECO	MPLE	TION	REPOR	TAN	D LOG*		3. IF INDIA	N, ALLO	OTTEE OR TRIBE NAM
1a. TYPE OF WE	LL:	OIL	GAS WELL	<u> </u>	DRY X	Other			-	7. UNIT AG	REEMEN	T NAME
b. TYPE OF COM	IPLETION:	WELL	C WELL		DRY 45	Other			_ `	gay!		
NEW WELL	WORK OVER	DEEP- EN	PLUG BACK	DII	FF. SVR.	Other	<u> </u>		_ -	S. FARM OF	LEASE	NAME
2. NAME OF OPERA					- 444				(Gov't	3	
A. LANSD	ALE								3	WELL NO		
3. ADDRESS OF OPI	4.5	-						<u></u>		Harl		
P.O. Box												DL, OR WILDCAT
4. LOCATION OF WE At surface 1										Harle;	y Do	ome
					عط ∪ود	ast O	L wes	· U		OR ARE	, R., M.,	OR BLOCK AND SURVE
At top prod. in	terval repor	ted below	TOD, RE_	مندر						NE SW		
At total depth									'	T L'	o; r	(5)F
13	92			14. P	ERMIT NO.	·	DATE	ISSUED	-	2. COUNTY		13. STATE
2	-						Jur	ne 20 ' 6	7	Gra	ınd	Utah
15. DATE SPUDDED	l .		CHED 17. DATE	E COMPL.	(Ready t	o prod.)	18. ELEV	VATIONS (DF, RE	B, RT,	GR, ETC.)*	19.	ELEV. CASINGHEAD
aly 14, '67	July	20,	' 67			.	4774	4 Gr			1 4	1774
20. TOTAL DEPTH, MD	& TVD	21. PLUG, E	BACK T.D., MD &	TVD 2	2. IF MUL	TIPLE COM	IPL.,	23. INTERVAL		ROTARY TO	OLS	CABLE TOOLS
1392									-	all		
24. PRODUCING INTE	RVAL(S), OF	THIS CO	MPLETION-TOP	, воттом	, NAME (1	MD AND TV	D)*				2	5. WAS DIRECTIONAL SURVEY MADE
no	ne										Ì	no
26. TYPE ELECTRIC								· ·				
no		LUGS RUN	•								21. W	VAS WELL CORED
28.					ORD (Rep	ort all str	ings set i	n well)				
7 11		r, LB./FT.		T (MD)		LE SIZE		CEMENTI	NG RE	CORD		AMOUNT PULLED
<u> 7" </u>	23	<i>#</i>	100		8	3/4		16 sax				
					_							
					_							
29.		7.17	NER RECORD					20	/D771	DYNG DWG	1000	
SIZE	TOP (MD		OTTOM (MD)	SACKS (PMPNO.	SCREEN	(345)	30.		BING REC		l nigern com (MD)
	101 (MD	, <u> </u>	- (MD)	SACKS	- AMENI	SCREEN	(MD)	SIZE		TH SET (1	ми)	PACKER SET (MD)
		None	e			<u></u>			ļ -	none		
31. PERFORATION RE	CORD. (Inter					32.	AC	ID, SHOT, FRA	<u>' </u>		JT SOII	EEZE ETC
							INTERVAL					MATERIAL USED
									1	none		
33.*						DUCTION						
DATE FIRST PRODUCT	CION	PRODUCT	ION METHOD (F	lowing, g	gas lift, pr	umping—8°	ize and t _l	ype of pump)			ut-in)	s (Producing or
DATE OF TEST	HOURS TE	STED	CHOKE SIZE		'N. FOR PERIOD	OIL—BB	L.	GAS-MCF.	- ,	WATER-BB	L.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PI	RESSURE	CALCULATED 24-HOUR RATE	oir—	-BBI	GAS	s—mcf.	WAT	er—BB	iL.	OIL G	RAVITY-API (CORR.)
34. DISPOSITION OF G	AS (Sold u	ed for fue	el vented etc)									
	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.,,,						T	EST WITNE	SSED B	X.
35. LIST OF ATTACH	MENTS									· · · · · · · · · · · · · · · · · · ·		
36. I hereby certify	that the fo	oregoing a	ind attached in	formatio	n is comp	lete and c	orrect as	determined fro	m all	available	records	
SIGNED				ті	TLE	Geo]	ogis	Ն		_ DAT	$^{\mathbf{E}}$ Nov	. 5, 1968

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or state laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. or Federal office for specific instructions.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report, (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional atta pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, PLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, PLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			
FÖRMATION	TOP	воттом	DESCRIPTION, CONTENTS, ETC.	6 2 2	TOP	4
				LAND	MEAS. DEPTH	TRUE VERT. DEPTH
44110	10000	N. C.	SHALE GRAY SILTY KINY		7	
	このででがなうらり		SANDSTONE TAN-GAPY POOR	441/205	0-380	
AKOTA	020))		246574	380-520	
			CARBONACEOUS SHAKEY COAL			
ORRISON	520	1240	SHAR 4 SANDETONO	(noson)	120-12K	
		۰۰۰ و و و و و و و و و و و و و و و و و و	SHALE WALKATED RED-GREEN			
14			WITH SAMOSTONE TAN-GREY	ENTHOR	1240-1297	
<i>a</i> .		. 25	FINE HED-GRAINED		1/0/0/	
			10 NEWSES 10-30' THICK-			
5 NTRADA	1240	1392		Te not o		
			SAMOSTONG BUTH SALMON	•		
انون 1		a	FINE-HEDIUM GRAIN			
OL			WELL PROJUDED FROSTED	30 30 30 30		
						1
18 ₂						

871-233



Lansdale # 3

1650' South of north 1650 East of west

sec 29. 7 18s. R 25 E

100' 7" with .00 sax TD 1392

Tops Morrison 520 Entrada 1240

500-20 Sandstone coarse conglormatic with greenish shale

520-60 Shake greanish gray and redish brown

560 Shale with light gray-green some coarse Sandstone with pyrite, few peices of gray

880-90 Shale vary colored

890-910 Shale, vary colored slight sandy coarse

916-20 Shale red brown and grayish brown

920 36 Sandstone fine to coarse cong., very shaley

930-40 Sandstone fine-med sloghtly shaley

940-50 Sandstone fine-med. slightly shaley

950-60 Sandstone as above

960-990 Sandstone light brown, very fine

990-1010 Shale dard gray-red brown

1010-20 Sandstone Very fine grained 50% Brown-red

1020-30 Sandstone light brown Very fine grained

1030-50 Shale dark gray-red brown

1050-90 Shale dard gray bentonite

1090-1110 Shale medium gray slightly limy bentonite

1110-30 Shale medium gray, slightly darker 50% Very fine grained Sandstone

1130-40 Same as above

1140-50 Sandstone very fine grained, medium tan with thin shale

1150-60 Shale dark gray-green gray

1160-70 Lime stone red-brown with very limey red

1170-1190 Shale dard gray and red

1190-1210 Same as above

1210-20 Shale red brown limey

1220-30 Shale dark grey

1230-40 Shale same as above with tan lime stone

1240-50 Shale red with 30 % white F-M well and Sandstone

1250-1310 Same as above

1310-1390 No sample

1360 Brackish water

SP

FORM OGCC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Nu	ımber	#3 Lansdale-Gov't	
Operator A. Lansdale			
Contractor Gu	nnison Drlg.	Address <u>Delta. Co</u>	ve, Calif. lorado Phone
Location NE 4	SW & Sec. 291.	18 / R. 25 E Grand	County, Utah.
Water Sands:		5 /4	
De	epth	Volume	Quality
From	То	Flow Rate or Head	Fresh or Salty
1. 1360	1392	20 bbls/hr	Salty
2.		na das suscepti procine, del une constituire de l'altre des del del del das das descriptions de la constituire della constituire della constituire della constituire della constituire della con	
3.	englesischen der generalen und der eine Gestelle in S. 28, 200 Für P. 2000 Für A. 2000 Für		
4 0	Marrier, and Marrier, 1990, 1990, 1990, 1990, 1990, 1990, 1990, 1990, 1990, 1990, 1990, 1990, 1990, 1990, 1990	ne par elabore 700 ne. decento alba el efecto esta entre esta el esta	
5		(Continued o	n reverse side if necessary)
Formation Tops	3 ° °		

Entrada 1240 Morrison 520 Remarks:

NOTE:

- (a) Upon diminishing supply of forms, please inform the Commission,
- (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Fractice and Procedure, (See back of form).
- (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Form 9-331 (May 1963)

DEPARTMENT OF THE INTERIOR (Other instructions verse side) **GEOLOGICAL SURVEY**

SUBMIT IN TRI

5. LEASE DESIGNATION AND SERIAL NO.

U-0142054						
 6.	IF	INDIAN,	ALLOTTEE	OR	TRIBE	NAME

SUMPKT MOTICES	AND KEPOKIS ON WELLS	
o not use this form for proposals to	drill or to deepen or plug back to a different reservoir.	

Use "APPLICATION FOR PERMIT—" for such propos	als.)
OIL GAS DRY WELL WELL OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR A. Lansdale	8. FARM OR LEASE NAME GOVT
3. ADDRESS OF OPERATOR P.O. Box 68, Garden Grove, California	9. WELL NO. 3
 LOCATION OF WELL (Report location clearly and in accordance with any State See also space 17 below.) At surface 	e requirements.* 10. FIELD AND POOL, OR WILDCAT Wild Cat
1650 North of South; 1650 East of West Sec. 29, T. 18s; R. 25e.	11. SBC., T., R., M., OR BLK. AND SURVEY OF AREA NE SW T. 18s R. 256
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT,	GR, etc.) 12. COUNTY OR PARISH 13. STATE Grand Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)		PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report res Completion or Rece	sults of multiple	REPAIRING WELL ALTERING CASING ABANDONMENT* completion on Welt and Log form.)	x

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Plugs

16.

1200-1275 With 15 sax 500-575 with 15 sax 80-180 with 20 sax Surface with 5 sax

Well was plugged June 10, 1968

18. I hereby certify that the foregoing is true and correct SIGNED	TITLE _	Geologist	DATE NOV	. 18, 1968
(This space for Federal or State office use)			· · · · · · · · · · · · · · · · · · ·	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE _		DATE	